Northern Utilities, Inc. DG 22-059 Winter 2022-2023 and Summer 2023 Cost of Gas, Department of Energy (DOE) Data Request Set 1

Request No. DOE 1-3:

Reference: COG Filing

- a. Please identify the Company's EE Charge under- or over-collection for the period November 1, 2021 through October 31, 2022. Does the Company understand the under-or over-collection to result from a change in therm sales (relative to the therm sales forecast in Docket No. DG 21-131) or something else? Please be as specific as possible and provide supporting data and calculations.
- b. Please identify the Company's EE Charge under- or over-collection carried forward (i.e., remaining to be reconciled) for any period prior to November 1 2021, if any. What caused the over- or under-collection? Please be as specific as possible and provide supporting data and calculations.

Response:

a. Please see DOE 1-3a Attachment. Page 1 provides the reconciliation of the residential sector for the November 2021 through October 2022 period. As shown, the ending balance, reflecting actual data through September 2022 and a forecast for October 2022, is an over-collection of \$94,701. Please see the variance analysis table on page 1 for a comparison of forecast vs actual data for the period. Forecast data is from the Company's EEC schedules filed in DG 21-131. This analysis shows that actual sales, costs, and costs allocated from the low income sector were less than forecast while collections, interest and actual PI was greater than forecast. In addition, the actual beginning balance for November 1, 2021 was an under-collection of \$74,169 vs the forecasted over-collection of \$1,137 from the Company's EEC schedules filed in DG 21-131.

Page 2 provides the reconciliation and analysis for the Commercial & Industrial (C&I) sector. The ending balance is expected to be an over-collection of \$262,073. Variance analysis of the C&I sector shows that sales, collections and interest were below forecast and costs, PI and costs allocated from low income were greater than forecast. One factor contributing to the increase in collections is that during the November 2021 – October 2022 period the EEC rate reverted to 2020 levels. For the C&I sector, this rate was greater than the calculated EEC from the Company's filing in DG 21-131. The forecasted beginning balance for the C&I sector for November 2021 period was an over-collection of \$279,480, the actual beginning balance was an over-collection of \$664,270.

Northern Utilities, Inc. DG 22-059 Winter 2022-2023 and Summer 2023 Cost of Gas, Department of Energy (DOE) Data Request Set 1

The actual under/over-collection for program year 2022 will not be known until after the program year is complete.

b. All prior period over-under collections are reflected in the beginning balances for November 2021. As shown in the attachments, over/under collections are caused by differences in forecasted sales, costs and collections.

Person Responsible: S. E. Demeris Date: 10/17/22

Northern Utilities, Inc. DG 22-059 DOE 1-3a Attachment Page 1 of 2

Northern Utilities, Inc.

New Hampshire Division

Reconciliation of the EEC Charge, a Component of the Local Distribution Adjustment Charge

November 1, 2021 through October 31, 2022

Residential Customers

| Forecast - as Filed DG 21-133 | i | Beginning Balance (Over)/Under | EEC Rate per Therm | EEC Collections | EEC Costs | DSM PI | Allocated Low Income Costs | Allocated Low Income PI | Ending Balance (Over)/Under | Average Balance (Over)/Under | Interest Prime Rate | Interest @ Prime Rate | Ending Balance plus Interest (Over)/Under | Therm Sales | # of Days |
|-------------------------------|----------|--------------------------------------|-----------------------|--------------------|-----------|---------|----------------------------------|----------------------------|-----------------------------------|---------------------------------|------------------------|--------------------------|---|-------------|--------------|
| November-21 | Forecast | (\$1,137) | \$0.0449 | \$69,103 | \$30,950 | \$4,769 | \$9,220 | \$554 | (\$24,747) | (\$12,942) | 3.25% | (\$34.57) | (\$24,782) | 1,539,048 | 30 |
| December-21 | Forecast | (\$24,782) | \$0.0449 | \$117,580 | \$30,950 | \$4,769 | \$11,008 | \$661 | (\$94,973) | (\$59,877) | 3.25% | (\$165.28) | (\$95,138) | 2,618,699 | 31 |
| January-22 | Forecast | (\$95,138) | \$0.0449 | \$162,524 | \$25,558 | \$3,905 | \$3,773 | \$576 | (\$223,849) | (\$159,494) | 3.25% | (\$440.25) | (\$224,289) | 3,619,686 | 31 |
| February-22 | Forecast | (\$224,289) | \$0.0449 | \$175,051 | \$42,597 | \$3,905 | \$6,547 | \$600 | (\$345,691) | (\$284,990) | 3.25% | (\$710.52) | (\$346,402) | 3,898,694 | 28 |
| March-22 | Forecast | (\$346,402) | \$0.0449 | \$130,011 | \$51,117 | \$3,905 | \$7,272 | \$555 | (\$413,563) | (\$379,982) | 3.25% | (\$1,048.85) | (\$414,612) | 2,895,562 | 31 |
| April-22 | Forecast | (\$414,612) | \$0.0449 | \$98,906 | \$59,636 | \$3,905 | \$8,344 | \$546 | (\$441,087) | (\$427,850) | 3.25% | (\$1,142.89) | (\$442,230) | 2,202,807 | 30 |
| May-22 | Forecast | (\$442,230) | \$0.0449 | \$56,808 | \$59,636 | \$3,905 | \$7,072 | \$463 | (\$427,961) | (\$435,095) | 3.25% | (\$1,200.98) | (\$429,162) | 1,265,203 | 31 |
| June-22 | Forecast | (\$429,162) | \$0.0449 | \$28,229 | \$102,234 | \$3,905 | \$9,206 | \$352 | (\$341,694) | (\$385,428) | 3.25% | (\$1,029.57) | (\$342,724) | 628,698 | 30 |
| July-22 | Forecast | (\$342,724) | \$0.0449 | \$18,382 | \$110,753 | \$3,905 | \$7,603 | \$268 | (\$238,577) | (\$290,650) | 3.25% | (\$802.27) | (\$239,379) | 409,403 | 31 |
| August-22 | Forecast | (\$239,379) | \$0.0449 | \$16,443 | \$59,636 | \$3,905 | \$3,667 | \$240 | (\$188,374) | (\$213,877) | 3.25% | (\$590.36) | (\$188,964) | 366,219 | 31 |
| September-22 | Forecast | (\$188,964) | \$0.0449 | \$17,630 | \$119,273 | \$3,905 | \$7,622 | \$250 | (\$75,545) | (\$132,254) | 3.25% | (\$353.28) | (\$75,898) | 392,644 | 30 |
| October-22 | Forecast | (\$75,898) | \$0.0449 | \$27,433 | \$85,195 | \$3,905 | \$6,512 | \$298 | (\$7,420) | (\$41,659) | 3.25% | (\$114.99) | (\$7,535) | 610,971 | 31 |

November 2021 thru October 2022 Totals \$918,099 \$777,537 \$48,587 \$87,847 \$5,364 -\$7,634 20,447,634

| | | Beginning Balance (Over)/Under | EEC Rate per Therm | EEC Collections | EEC Costs | DSM PI | Allocated Low Income Costs | Allocated Low Income PI | Ending Balance (Over)/Under | Average Balance (Over)/Under | Interest Prime Rate | Interest @ Prime Rate | Ending Balance plus Interest (Over)/Under | Therm Sales | # of Days |
|--------------|----------|--------------------------------------|-----------------------|--------------------|-----------|--------------|----------------------------------|----------------------------|-----------------------------------|---------------------------------|------------------------|--------------------------|---|-------------|--------------|
| | | | | | | | | | | ` ′ | | | | | |
| November-21 | Actual | \$74,169 | \$0.0449 | \$71,573 | \$33,273 | \$3,287 | \$23,582 | \$349 | \$63,087 | \$68,628 | 3.25% | \$183.32 | \$63,270 | 1,166,613 | 30 |
| December-21 | Actual | \$63,270 | \$0.0449 | \$109,269 | \$32,917 | \$3,287 | \$1,378 | \$452 | (\$7,965) | \$27,653 | 3.25% | \$76.33 | (\$7,889) | 2,433,499 | 31 |
| January-22 | Actual | (\$7,889) | \$0.0476 | \$155,767 | \$16,661 | \$0 | \$2,307 | \$0 | (\$144,688) | (\$76,288) | 3.25% | (\$210.58) | (\$144,898) | 3,369,745 | 31 |
| February-22 | Actual | (\$144,898) | \$0.0476 | \$171,599 | \$35,078 | \$0 | \$2,571 | \$0 | (\$278,848) | (\$211,873) | 3.25% | (\$528.23) | (\$279,376) | 3,604,902 | 28 |
| March-22 | Actual | (\$279,376) | \$0.0499 | \$143,459 | \$127,262 | \$0 | \$3,299 | \$0 | (\$292,273) | (\$285,825) | 3.25% | (\$788.96) | (\$293,062) | 2,938,474 | 31 |
| April-22 | Actual | (\$293,062) | \$0.0499 | \$87,884 | \$49,497 | \$15,673 | \$2,741 | \$2,704 | (\$310,331) | (\$301,697) | 3.25% | (\$447.54)(1) | (\$310,778) | 1,761,356 | 30 |
| May-22 | Actual | (\$310,778) | \$0.0499 | \$54,152 | \$42,801 | \$3,918 | \$2,258 | \$591 | (\$315,361) | (\$313,070) | 3.25% | (\$864.16) | (\$316,225) | 1,085,211 | 31 |
| June-22 | Actual | (\$316,225) | \$0.0499 | \$24,314 | \$53,507 | \$17,071 (1) | \$1,993 | \$966 (1) | (\$267,003) | (\$291,614) | 3.25% | (\$162.47)(1) | (\$267,165) | 487,419 | 30 |
| July-22 | Actual | (\$267,165) | \$0.0499 | \$17,980 | \$19,751 | \$3,918 | \$33,548 | \$364 | (\$227,565) | (\$247,365) | 4.00% | (\$840.36) | (\$228,405) | 360,397 | 31 |
| August-22 | Forecast | (\$228,405) | \$0.0499 | \$17,462 | \$76,007 | \$3,918 | \$13,858 | \$675 | (\$151,408) | (\$189,907) | 4.00% | (\$645.16) | (\$152,053) | 349,934 | 31 |
| September-22 | Forecast | (\$152,053) | \$0.0499 | \$18,250 | \$152,015 | \$3,918 | \$13,858 | \$675 | \$163 | (\$75,945) | 4.00% | (\$249.68) | (\$87) | 365,729 | 30 |
| October-22 | Forecast | (\$87) | \$0.0499 | \$32,465 | \$108,582 | \$3,918 | \$13,858 | \$675 | \$94,481 | \$47,197 | 5.50% | \$220.47 | \$94,701 | 650,608 | 31 |

November 2021 thru October 2022 Totals \$904,174 \$747,351 \$58,910 \$115,251 \$7,451 -\$4,257 18,573,886

Forecast therm Sales from Company Forecast as seen in Attachment NUI-FXW-1. Actual Performance Incentives includes reconciliations from prior year(s).

(1) Reflects interest adjustments associated with PI true-up and reclass of costs.

| | | | Forecast 10/31/21 Over | Actual 10/31/21 Under | Forecast | Actual | Forecast | | | | Forecast Allocated LI | | Forecast | |
|----------------------------|----------------|--------------|---------------------------|-----------------------------|-------------|-------------|-----------|-------------|-------------|-----------|--------------------------|-----------------|---------------|-----------------|
| Variance Analysis | Forecast Sales | Actual Sales | Recovery | Recovery | Collections | Collections | Cost | Actual Cost | Forecast PI | Actual PI | Costs | Actual LI Costs | Interest | Actual Interest |
| November-21 | 1,539,048 | 1,166,613 | -\$1,137 | \$74,169 | \$69,103 | \$71,573 | \$30,950 | \$33,273 | \$4,769 | \$3,287 | \$9,774 | \$23,931 | -\$35 | \$183 |
| December-21 | 2,618,699 | 2,433,499 | \$0 | \$0 | \$117,580 | \$109,269 | \$30,950 | \$32,917 | \$4,769 | \$3,287 | \$11,670 | \$1,830 | -\$165 | \$76 |
| January-22 | 3,619,686 | 3,369,745 | \$0 | \$0 | \$162,524 | \$155,767 | \$25,558 | \$16,661 | \$3,905 | \$0 | \$4,349 | \$2,307 | -\$440 | -\$211 |
| February-22 | 3,898,694 | 3,604,902 | \$0 | \$0 | \$175,051 | \$171,599 | \$42,597 | \$35,078 | \$3,905 | \$0 | \$7,148 | \$2,571 | -\$711 | -\$528 |
| March-22 | 2,895,562 | 2,938,474 | \$0 | \$0 | \$130,011 | \$143,459 | \$51,117 | \$127,262 | \$3,905 | \$0 | \$7,827 | \$3,299 | -\$1,049 | -\$789 |
| April-22 | 2,202,807 | 1,761,356 | \$0 | \$0 | \$98,906 | \$87,884 | \$59,636 | \$49,497 | \$3,905 | \$15,673 | \$8,890 | \$5,445 | -\$1,143 | -\$448 |
| May-22 | 1,265,203 | 1,085,211 | \$0 | \$0 | \$56,808 | \$54,152 | \$59,636 | \$42,801 | \$3,905 | \$3,918 | \$7,535 | \$2,849 | -\$1,201 | -\$864 |
| June-22 | 628,698 | 487,419 | \$0 | \$0 | \$28,229 | \$24,314 | \$102,234 | \$53,507 | \$3,905 | \$17,071 | \$9,557 | \$2,959 | -\$1,030 | -\$162 |
| July-22 | 409,403 | 360,397 | \$0 | \$0 | \$18,382 | \$17,980 | \$110,753 | \$19,751 | \$3,905 | \$3,918 | \$7,871 | \$33,912 | -\$802 | -\$840 |
| August-22 | 366,219 | 349,934 | \$0 | \$0 | \$16,443 | \$17,462 | \$59,636 | \$76,007 | \$3,905 | \$3,918 | \$3,907 | \$14,533 | -\$590 | -\$645 |
| September-22 | 392,644 | 365,729 | \$0 | \$0 | \$17,630 | \$18,250 | \$119,273 | \$152,015 | \$3,905 | \$3,918 | \$7,872 | \$14,533 | -\$353 | -\$250 |
| October-22 | | 650,608 | <u>\$0</u> | <u>\$0</u> | \$27,433 | \$32,465 | \$85,195 | \$108,582 | \$3,905 | \$3,918 | \$6,811 | <u>\$14,533</u> | <u>-\$115</u> | <u>\$220</u> |
| Total Period | 20,447,634 | 18,573,886 | -\$1,137 | \$74,169 | \$918,099 | \$904,174 | \$777,537 | \$747,351 | \$48,587 | \$58,910 | \$93,211 | \$122,702 | -\$7,634 | -\$4,257 |
| Actual - Forecast Variance | | (1,873,749) | | \$75,306 | | \$13,925 | | (\$30,185) | | \$10,323 | | \$29,491 | | \$3,377 |

Northern Utilities, Inc. DG 22-059 DOE 1-3a Attachment Page 2 of 2

Northern Utilities, Inc.

New Hampshire Division

Reconciliation of the EEC Charge, a Component of the Local Distribution Adjustment Charge November 1, 2021 through October 31, 2022

General Service Customers

| Forecast - as Filed DG 21- | -133 | Beginning Balance (Over)/Under | EEC Rate per Therm | EEC Collections | EEC Costs | DSM PI | Allocated Low Income Costs | Allocated Low Income PI | Ending Balance (Over)/Under | Average Balance (Over)/Under | Interest Prime Rate | Interest @ Prime Rate | Ending Balance plus Interest (Over)/Under | Therm Sales | # of Days |
|----------------------------|----------------|-----------------------------------|-----------------------|-----------------|-------------|----------|-------------------------------|----------------------------|--------------------------------|---------------------------------|------------------------|--------------------------|---|-------------|--------------|
| November-21 | Forecast | (\$279,480) | \$0.0238 | \$114,126 | \$171,085 | \$6,841 | \$28,726 | \$1,726 | (\$185,227) | (\$232,353) | 3.25% | (\$621) | (\$185,848) | 4,795,193 | 30 |
| December-21 | Forecast | (\$185,848) | \$0.0238 | \$152,513 | \$213,857 | \$6,841 | \$26,938 | \$1,618 | (\$89,107) | (\$137,477) | 3.25% | (\$379) | (\$89,486) | 6,408,112 | 31 |
| January-22 | Forecast | (\$89,486) | \$0.0238 | \$196,751 | \$46,568 | \$5,336 | \$8,617 | \$1,316 | (\$224,400) | (\$156,943) | 3.25% | (\$433) | (\$224,833) | 8,266,852 | 31 |
| February-22 | Forecast | (\$224,833) | \$0.0238 | \$199,861 | \$46,568 | \$5,336 | \$14,103 | \$1,293 | (\$357,394) | (\$291,114) | 3.25% | (\$726) | (\$358,120) | 8,397,502 | 28 |
| March-22 | Forecast | (\$358,120) | \$0.0238 | \$165,932 | \$69,852 | \$5,336 | \$17,508 | \$1,337 | (\$430,018) | (\$394,069) | 3.25% | (\$1,088) | (\$431,106) | 6,971,920 | 31 |
| April-22 | Forecast | (\$431,106) | \$0.0238 | \$129,225 | \$81,495 | \$5,336 | \$20,566 | \$1,347 | (\$451,587) | (\$441,346) | 3.25% | (\$1,179) | (\$452,766) | 5,429,623 | 30 |
| May-22 | Forecast | (\$452,766) | \$0.0238 | \$92,978 | \$46,568 | \$5,336 | \$21,838 | \$1,430 | (\$470,572) | (\$461,669) | 3.25% | (\$1,274) | (\$471,847) | 3,906,651 | 31 |
| June-22 | Forecast | (\$471,847) | \$0.0238 | \$65,592 | \$58,210 | \$5,336 | \$40,354 | \$1,541 | (\$431,997) | (\$451,922) | 3.25% | (\$1,207) | (\$433,204) | 2,755,986 | 30 |
| July-22 | Forecast | (\$433,204) | \$0.0238 | \$59,061 | \$81,495 | \$5,336 | \$46,087 | \$1,625 | (\$357,723) | (\$395,463) | 3.25% | (\$1,092) | (\$358,814) | 2,481,573 | 31 |
| August-22 | Forecast | (\$358,814) | \$0.0238 | \$60,003 | \$128,063 | \$5,336 | \$25,243 | \$1,653 | (\$258,522) | (\$308,668) | 3.25% | (\$852) | (\$259,374) | 2,521,135 | 31 |
| September-22 | Forecast | (\$259,374) | \$0.0238 | \$61,541 | \$139,705 | \$5,336 | \$50,198 | \$1,643 | (\$124,034) | (\$191,704) | 3.25% | (\$512) | (\$124,546) | 2,585,748 | 30 |
| October-22 | Forecast | (\$124,546) | \$0.0238 | \$77,679 | \$151,347 | \$5,336 | \$34,788 | \$1,594 | (\$9,159) | (\$66,853) | 3.25% | (\$185) | (\$9,344) | 3,263,837 | 31 |
| November 2021 thru Octob | er 2022 Totals | | | \$1,375,262 | \$1,234,814 | \$67,041 | \$334,966 | \$18,124 | - - | | | -\$9,548 | | 57,784,134 | |

| <u> </u> | | Beginning Balance (Over)/Under | EEC Rate per Therm | EEC Collections | EEC Costs | DSM PI | Allocated Low Income Costs | Allocated Low Income PI | Ending Balance (Over)/Under | Average Balance (Over)/Under | Interest Prime Rate | Interest @ Prime Rate | Ending Balance plus Interest (Over)/Under | Therm Sales | # o |
|--------------|----------|-----------------------------------|-----------------------|-----------------|-----------|-------------|-------------------------------|----------------------------|--------------------------------|---------------------------------|------------------------|--------------------------|---|-------------|-----|
| November-21 | Actual | (\$644,270) | \$0.0238 | \$111,034 | \$38,405 | \$4,261 | \$85,636 | \$1,268 | (\$625,734) | (\$635,002) | 3.25% | (\$1,696) | (\$627,430) | 4,236,514 | 30 |
| December-21 | Actual | (\$627,430) | \$0.0238 | \$149,879 | \$444,575 | \$4,261 | \$3,551 | \$1,165 | (\$323,756) | (\$475,593) | 3.25% | (\$1,313) | (\$325,069) | 6,270,377 | 31 |
| January-22 | Actual | (\$325,069) | \$0.0326 | \$238,296 | \$18,716 | \$0 | \$5,494 | \$0 | (\$539,155) | (\$432,112) | 3.25% | (\$1,193) | (\$540,348) | 8,026,522 | 31 |
| February-22 | Actual | (\$540,348) | \$0.0326 | \$259,736 | \$30,806 | \$0 | \$5,697 | \$0 | (\$763,581) | (\$651,964) | 3.25% | (\$1,625) | (\$765,207) | 7,986,044 | 28 |
| March-22 | Actual | (\$765,207) | \$0.0247 | \$187,679 | \$19,249 | \$0 | \$7,744 | \$0 | (\$925,891) | (\$845,549) | 3.25% | (\$2,334) | (\$928,225) | 6,897,763 | 31 |
| April-22 | Actual | (\$928,225) | \$0.0247 | \$120,785 | \$24,070 | \$25,163 | \$7,605 | \$7,505 | (\$984,667) | (\$956,446) | 3.25% | (\$2,708)(1) | (\$987,375) | 4,887,758 | 30 |
| May-22 | Actual | (\$987,375) | \$0.0247 | \$89,019 | \$16,214 | \$6,291 | \$7,503 | \$1,962 | (\$1,044,425) | (\$1,015,900) | 3.25% | (\$2,804) | (\$1,047,229) | 3,605,029 | 31 |
| June-22 | Actual | (\$1,047,229) | \$0.0247 | \$61,201 | \$38,512 | \$8,056 (1) | \$10,129 | \$4,911 (1) | (\$1,046,822) | (\$1,047,025) | 3.25% | (\$2,836)(1) | (\$1,049,658) | 2,477,313 | 30 |
| July-22 | Actual | (\$1,049,658) | \$0.0247 | \$53,594 | \$15,457 | \$6,291 | \$202,001 | \$2,189 | (\$877,315) | (\$963,486) | 4.00% | (\$3,273) | (\$880,588) | 2,170,039 | 31 |
| August-22 | Forecast | (\$880,588) | \$0.0247 | \$61,620 | \$211,186 | \$6,291 | \$38,536 | \$1,877 | (\$684,318) | (\$782,453) | 4.00% | (\$2,658) | (\$686,976) | 2,494,744 | 31 |
| September-22 | Forecast | (\$686,976) | \$0.0247 | \$62,744 | \$230,385 | \$6,291 | \$38,536 | \$1,877 | (\$472,632) | (\$579,804) | 4.00% | (\$1,906) | (\$474,538) | 2,540,231 | 30 |
| October-22 | Forecast | (\$474,538) | \$0.0247 | \$82,106 | \$249,583 | \$6,291 | \$38,536 | \$1,877 | (\$260,357) | (\$367,447) | 5.50% | (\$1,716) | (\$262,073) | 3,324,132 | 31 |

\$450,968

\$24,630

Forecast therm Sales from Company Forecast as seen in Attachment NUI-FXW-1. Does not include Special Contracts.

\$1,477,692 \$1,337,158

Actual Performance Incentives includes reconciliations from prior year(s).

(1) Reflects interst adjustments asoiated with PI true-up.

November 2021 thru October 2022 Totals

| | | | Forecast 10/31/21 | | | | | | | | Forecast | | | |
|----------------------------|--------------------|-------------|----------------------|-----------------|-------------|-------------|---------------|-------------|-------------|-----------|--------------|-----------------|-------------------|-----------------|
| | | | | 1.10/21/21 | г . | 4 . 1 | | | | | | | | |
| | | | (Over) | Actual 10/31/21 | Forecast | Actual | _ | | | | Allocated LI | | | |
| | Forecast Sales Act | | | (Over) Recovery | Collections | Collections | Forecast Cost | Actual Cost | Forecast PI | Actual PI | Costs | Actual LI Costs | Forecast Interest | Actual Interest |
| November-21 | 4,795,193 | 4,236,514 | -\$279,480 | -\$644,270 | \$114,126 | \$111,034 | \$171,085 | \$38,405 | \$6,841 | \$4,261 | \$30,452 | \$86,903 | -\$621 | -\$1,696 |
| December-21 | 6,408,112 | 6,270,377 | \$0 | \$0 | \$152,513 | \$149,879 | \$213,857 | \$444,575 | \$6,841 | \$4,261 | \$28,556 | \$4,716 | -\$379 | -\$1,313 |
| January-22 | 8,266,852 | 8,026,522 | \$0 | \$0 | \$196,751 | \$238,296 | \$46,568 | \$18,716 | \$5,336 | \$0 | \$9,933 | \$5,494 | -\$433 | -\$1,193 |
| February-22 | 8,397,502 | 7,986,044 | \$0 | \$0 | \$199,861 | \$259,736 | \$46,568 | \$30,806 | \$5,336 | \$0 | \$15,395 | \$5,697 | -\$726 | -\$1,625 |
| March-22 | 6,971,920 | 6,897,763 | \$0 | \$0 | \$165,932 | \$187,679 | \$69,852 | \$19,249 | \$5,336 | \$0 | \$18,846 | \$7,744 | -\$1,088 | -\$2,334 |
| April-22 | 5,429,623 | 4,887,758 | \$0 | \$0 | \$129,225 | \$120,785 | \$81,495 | \$24,070 | \$5,336 | \$25,163 | \$21,913 | \$15,110 | -\$1,179 | -\$2,708 |
| May-22 | 3,906,651 | 3,605,029 | \$0 | \$0 | \$92,978 | \$89,019 | \$46,568 | \$16,214 | \$5,336 | \$6,291 | \$23,268 | \$9,464 | -\$1,274 | -\$2,804 |
| June-22 | 2,755,986 | 2,477,313 | \$0 | \$0 | \$65,592 | \$61,201 | \$58,210 | \$38,512 | \$5,336 | \$8,056 | \$41,896 | \$15,040 | -\$1,207 | -\$2,836 |
| July-22 | 2,481,573 | 2,170,039 | \$0 | \$0 | \$59,061 | \$53,594 | \$81,495 | \$15,457 | \$5,336 | \$6,291 | \$47,712 | \$204,190 | -\$1,092 | -\$3,273 |
| August-22 | 2,521,135 | 2,494,744 | \$0 | \$0 | \$60,003 | \$61,620 | \$128,063 | \$211,186 | \$5,336 | \$6,291 | \$26,896 | \$40,413 | -\$852 | -\$2,658 |
| September-22 | 2,585,748 | 2,540,231 | \$0 | \$0 | \$61,541 | \$62,744 | \$139,705 | \$230,385 | \$5,336 | \$6,291 | \$51,841 | \$40,413 | -\$512 | -\$1,906 |
| October-22 | 3,263,837 | 3,324,132 | \$0 | \$0 | \$77,679 | \$82,106 | \$151,347 | \$249,583 | \$5,336 | \$6,291 | \$36,382 | \$40,413 | -\$185 | -\$1,716 |
| Total Period | 57,784,134 | 54,916,466 | -\$279,480 | -\$644,270 | \$1,375,262 | \$1,477,692 | \$1,234,814 | \$1,337,158 | \$67,041 | \$73,195 | \$353,090 | \$475,598 | -\$9,548 | -\$26,064 |
| | | | | | | | | | | | | | | |
| Actual - Forecast Variance | e | (2,867,668) | | (\$364,790) | | (\$102,430) | | \$102,344 | | \$6,154 | | \$122,509 | | (\$16,516) |

\$73,195

54,916,466

(\$26,064)